

# IAP Cover Sheet

Incident Name:

Response - GC2 Oil Transit Line Release

Operational Period to be covered by IAP:

Period 6 (3/6/2006 19:00 to 3/7/2006 19:00)

Approved by:

FOSC:

*M.O. Co* EPA

SOSC:

*Kristin P. Pearson*

LOSC / NSB:

*Steve White*

RPIC:

*Gregg Alexander*

**ORIGINAL**

## Incident Action Plan



Prepared By: The Response Group

Prepared Date/Time: 3/6/2006 14:00

IAP Cover Sheet

Printed: 3/6/2006 13:58

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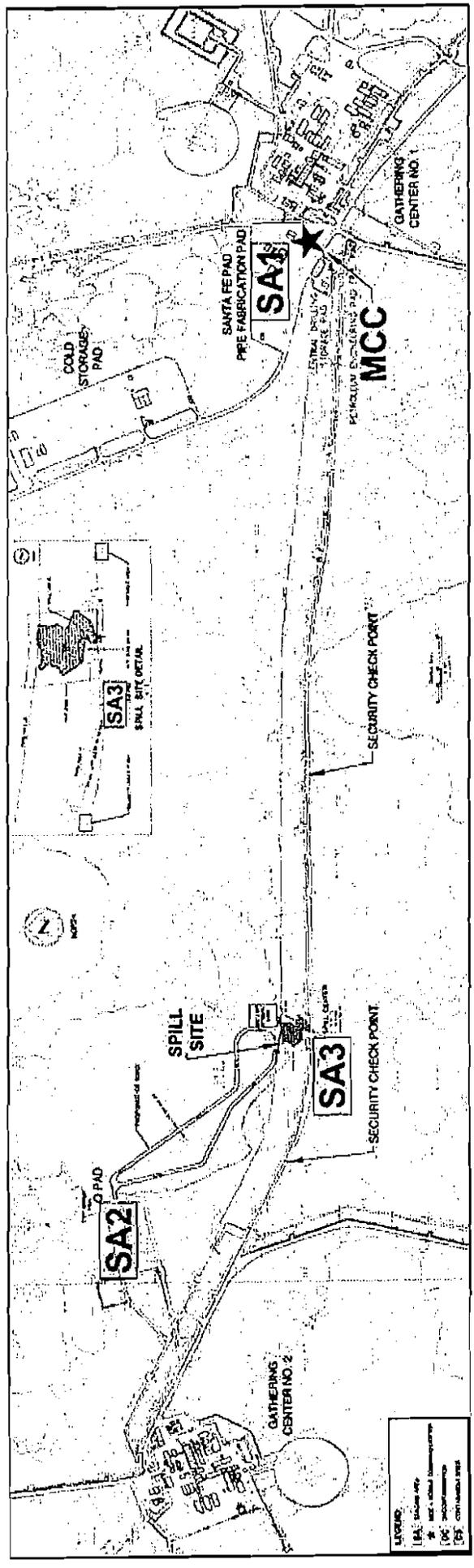
ICS 201-1 - Incident Briefing Map/Sketch

Incident: Response - GC2 Oil Transit Line Release  
Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)

Prepared By: Section, Planning  
Version Name: 3-6-06 Overview Map

at 3/5/2006 18:02

3-6-06 Overview Map



ICS 202 - General Response Objectives

Incident: Response - GC2 Oil Transit Line Release Prepared By: Section, Planning at 3/6/2006 11:00  
Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00) Version Name: Approved Period 6 03/06/06 1100

Overall and Tactical Objectives

Assigned To

Status

No Injuries to Responders

Obtain source control

Monitor delineation of affected area

Maintain containment of Affected Areas

Continue cleanup and recovery operations

Identify Wildlife Concerns (Continue to Evaluate Potential Wildlife Concerns)

Control of Information - Document all activities - Release to appropriate agencies & organizations only

Continue to manage waste appropriately.

Approved By

:

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> Source Control
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Division/Group:</b>
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day Spill Unit Leader	Lasky, Matt			
Night Spill Unit Leader	Serra, Joe			
Day Operations Section Chief	Bixby, Jerry			
Night Operations Section Chief	Cusack, Louis		907-529-5825	659-5100, 1354
Day Operations Section Deputy	Spitler, Jeff		(907) 659-8682	
Night Operations Section Deputy	Rhoads, Christopher "Chris"		253-905-6123	659-5100, 1115
Day On-Scene Commander	Milan, Arthur		(907) 659-5492	
Night On-Scene Commander	Harrington, Henry		(817) 975-9077	659-4236, 662
Day Safety Officer	Kissee, Mike			659-4236 x121
Night Safety Officer	Koenig, Al			
Day Source Control Team Leader	England, Dave			
Night Source Control Team Leader				

**Assignments**

Preparation of area and installation of the temporary patch.

**Description of Work**

Excavate and repair pipe as per approved plan.  
Excavated gravel transported to Grind and Inject.

**Location of Work**

Caribou Crossing 1.

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> Field Command
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Division/Group:</b> Containment and Recovery
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day Spill Unit Leader	Henry, Walt	Ch-37		
Night Spill Unit Leader	Serra, Joe			
Night Operations Section Chief	Cusack, Louis		907-529-5825	659-5100, 1354
Day Operations Section Deputy	Spitler, Jeff		(907) 659-8682	
Night Operations Section Deputy	Rhoads, Christopher "Chris"		253-905-6123	659-5100, 1115
Day On-Scene Commander	Milan, Arthur		(907) 659-5492	
Night On-Scene Commander	Harrington, Henry		(817) 975-9077	659-4236, 662
Day Safety Officer	Kissee, Mike			659-4236 x121
Night Safety Officer	Koenig, Al			
Day Recovery #1 Leader	Boe, Rick			
Night Recovery #1 Leader	Graham, Terry			
Day Recovery #2 Leader	Simon, Jeff			
Night Recovery #2 Leader	Tuttle, Troy			

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Containment and Recovery</b>					
AirPORT RENTAL	Equipment: Heavy	ASV Skid Steer Loac	4 each		Assigned
Enviromental - woa	Storage: Solid	Plastic tubs-	4 each		Enroute/Sourced
VECO Alaska, Inc.	Vacuum Truck	300bbl	2 each	300 barrel(	Assigned

**Incident Resources - Manpower**

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Containment and Recovery</b>					
Conam	Manpower: Operator	Bobcat operators Nig	4 each	each	Assigned
Penco	Manpower: Responder	Recovery #1 Night p	1 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Recovery #1 Night p	1 each	each	Assigned
Penco	Manpower: Responder	Recovery #2 Night p	3 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Recovery #3 Night p	3 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Recovery #4 Night p	4 each	each	Assigned

**Assignments**

1. Continue to recover spilled product with 2 vacuum trucks and positive displacement pump to enhance free oil recovery.
2. If possible, additional vacuum trucks will be brought in to recover spilled product. Physical access is the limiting factor.

**Tactical Objective**

Tactics: R-6

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> Field Command
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Division/Group:</b> Containment and Recovery
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Description of Work**

1. Continue to recover spilled product with vacuum trucks. If needed, additional vacuum trucks will be brought in. Physical access is the limiting factor.
2. Maintain the ability to deploy containment (tactic C-1), if product movement is detected beyond the delineated area.
3. Evaluate the use of smaller vac trucks on the north side simultaneously with the vac trucks on the south side.

**Location of Work**

Pipeline site and impacted area

**Special Site-Specific Safety Considerations**

Personnel must be briefed on the associated potential hazards and/or trained on the use of the equipment if necessary. Close supervision will be required to ensure that this operation is conducted safely. Safety will monitor this activity closely as the addition of heat may result in the breakout of benzene and flammable vapors. If this occurs, control methods will be implemented.

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> Field Command
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Division/Group:</b> Snow Recovery and Melting
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day Spill Unit Leader	Henry, Walt	37		
Night Spill Unit Leader	Serra, Joe			
Day Operations Section Chief	Spitler, Jeff		(907) 659-8682	
Night Operations Section Chief	Cusack, Louis		(907) 529-5825	659-5100, 1354
Day Operations Section Deputy	Bixby, Jerry		(253) 905-6123	
Day On-Scene Commander	Milan, Arthur		(907) 659-5492	
Night On-Scene Commander	Harrington, Henry		(817) 975-9077	659-4236, 662
Day Safety Officer	Kilfoyle, Jeff			
Night Safety Officer	Adams, Mike			
Day Snowmelt Team #1 Leader	TBD			
Night Snowmelt Team #1 Leader	TBD			

**Assignments**

Begin recovery of contaminated snow and transport to CC-2A.

**Special Instructions for Division / Group**

Snow to be stockpiled for future melting operations.

**Tactical Objective**

Tactic : R1 & R3

**Description of Work**

Push snow under pipeline using bobcats.  
Pick snow up with loaders and load onto dump trucks for transport to CC-2A

**Location of Work**

North side of spill area. and CC-2A

**Special Site-Specific Safety Considerations**

Ensure proper clearance under gas pipeline when using bobcats.  
Ensure fiber optic cable is out of harms way.

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> Field Command
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Division/Group:</b> Decon
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Operations Personnel**

Title	Person	Radio	Phone	Pager
Day Spill Unit Leader	Lasky, Matt			
Night Spill Unit Leader	Serra, Joe			
Day Operations Section Chief	Bixby, Jerry			
Night Operations Section Chief	Cusack, Louis		907-529-5825	659-5100, 1354
Day Operations Section Deputy	Spitler, Jeff		(907) 659-8682	
Night Operations Section Deputy	Rhoads, Christopher "Chris"		253-905-6123	659-5100, 1115
Day Safety Officer	Kissee, Mike			659-4236 x121
Night Safety Officer	Koenig, Al			
Day On-Scene Commander	Milan, Arthur		(907) 659-5492	
Night On-Scene Commander	Harrington, Henry		(817) 975-9077	659-4236, 662
Day Decon Group Leader	Doctor, Reme	Ch - 37		
Night Decon Group Leader	Schuss, Larry			

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Decon</i>					
BP EOA SRT	Storage: Solid	tote	3 each		Assigned

**Incident Resources - Manpower**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Decon</i>					
Penco	Manpower: Responder	Decon Night personr	2 each	each	Assigned
Trident Services, Inc.	Manpower: Responder	Decon Night personr	2 each	each	Assigned

**Assignments**

Equipment and Personnel Decontamination

**Special Instructions for Division / Group**

Ensure all personnel enter and exit through a decon station at each site.  
 Ensure proper tracking of personnel through decon areas.  
 Evaluate the need of 2 decon sites; north and south of spill area.

**Tactical Objective**

Tactic S-6

**Description of Work**

Decontaminate personnel and equipment as necessary.

**Location of Work**

Edge of the hot zone at the pipeline site

## ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	Division/Group: Safety
Prepared By Signature:	Task Force:
Approved By Signature:	

### Operations Personnel

Title	Person	Radio	Phone	Pager
Day Spill Unit Leader	Lasky, Matt			
Night Spill Unit Leader	Serra, Joe			
Day Safety Officer	Kissee, Mike			659-4236 x121
Night Safety Officer	Koenig, Al			
Day Operations Section Chief	Bixby, Jerry			
Night Operations Section Chief	Cusack, Louis		907-529-5825	659-5100, 1354
Day Operations Section Deputy	Spitler, Jeff		(907) 659-8682	
Night Operations Section Deputy	Rhoads, Christopher "Chris"		253-905-6123	659-5100, 1115
On-Scene Commander	Milan, Arthur		(907) 659-5492	

### Assignments

Monitor site and personnel safety.

### Special Instructions for Division / Group

Pay particular attention to out-of-area personnel regarding cold weather safety. Perform continuous monitoring for potential health hazards.

### Tactical Objective

Tactics S-1, S-2, S-3, S-4, S-5

### Description of Work

1. Continue air monitoring for hazardous fumes (heath & explosive).
2. Ensure appropriate level of PPE for the environmental conditions (protection from weather, product exposure - respiratory & contact).
3. Watch for slip, trips and falls on uneven work surfaces.
4. Review & update as necessary site health & safety plan.

### Location of Work

At all incident areas.

### Special Site-Specific Safety Considerations

PPE appropriate with associated level of risk & exposure.

## ICS 204 - Assignment List

Incident: Response - GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

### Operations Personnel

Title	Person	Radio	Phone	Pager
Day Spill Unit Leader	Lasky, Matt			
Night Spill Unit Leader	Serra, Joe			
Day Operations Section Chief	Bixby, Jerry			
Night Operations Section Chief	Cusack, Louis		907-529-5825	659-5100, 1354
Day Operations Section Deputy	Spitler, Jeff		(907) 659-8682	
Night Operations Section Deputy	Rhoads, Christopher "Chris"		253-905-6123	659-5100, 1115
On-Scene Commander	Milan, Arthur		(907) 659-5492	
Day Staging Area Manager	Hurlbut, Bob			
Night Staging Area Manager	Cogdill, Chelsea		(907) 351-6224	
Day Staging Area Manager	Hurlbut, Bob			
Night Staging Area Manager	Cogdill, Chelsea		(907) 351-6224	
Day Staging Area Assistant	Sandvik, Del			

### Incident Resources - Equipment

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 1</b>					
AirPORT RENTAL	Equipment: Heavy	Bobcat	1 each		Enroute/Sourced
Alaska Clean Seas	Equipment: Heavy	diesel generators	3 each		Assigned
VECO Alaska, Inc.	Equipment: Heavy	Front End Loader	2 each	each	Assigned
BP Alaska	Equipment: Heavy	loader and operator	1 each		Enroute/Sourced
BP Alaska	Equipment: Heavy	maxi haul and operat	1 each		Released
VECO Alaska, Inc.	Lighting	Light Plants	6 each	each	Assigned
VECO Alaska, Inc.	Portable Toilets	Envirovac	1 each	each	At Staging
Alaska Clean Seas	Pumps	Flange, Annular Wat	1 each	inch(es)	At Staging
Alaska Clean Seas	Pumps	Flange, Annular Wat	1 each	inch(es)	At Staging
Wells Services	Storage: Liquid	400 bbl tank	1 each		At Staging
Wells Services	Storage: Liquid	Tank Open Top	8 each	400 barre (	At Staging
VECO Alaska, Inc.	Vacuum Truck	300bbl	2 each	300 barrel(	At Staging
Peak / Veco	Vacuum Truck	Trucks standing by S	2 each		At Staging

### Staging Area 3

BP Alaska	Equipment: Heavy	330 Backhoe	1 each		Enroute/Sourced
Alaska Clean Seas	Equipment: Heavy	diesel Generators	4 each		At Staging
Eagle Construction & Environ	Equipment: Heavy	Dovetail bed dump tr	6 each		Assigned
Heavy Equipment	Equipment: Heavy	Front end loader- low	1 each		At Staging
Little Red Svs	Equipment: Heavy	Hot Oil Unit with 450	1 each	each	Enroute/Sourced
Central dispatch -VECO	Equipment: Heavy	Hot Water Truck #85	1 each		Enroute/Sourced
Little Red Svs	Equipment: Heavy	Pump Trucks	6 each	each	Released
VECO Alaska, Inc.	Equipment: Heavy	sanding truck w oper	1 each		Released
Central dispatch -VECO	Equipment: Heavy	super sucker	1 each		Enroute/Sourced
Alaska Clean Seas	Equipment: Heavy	T190 Bobcat	1 each		Assigned

**ICS 204 - Assignment List**

Incident: Response - GC2 Oil Transit Line Release	Branch: Field Command
Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	Division/Group: Staging
Prepared By Signature:	Task Force:
Approved By Signature:	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 3</b>					
BP Alaska	Equipment: Heavy	water truck and oper	1 each		Enroute/Sourced
BP Alaska	Fire Fighting Equipmen	30# fire extinguisher	3 each		At Staging
BP Alaska	Fire Fighting Equipmen	FIRE EXTENQUISHI	1 each		Assigned
BP Alaska	Fire Fighting Equipmen	mobile fire extinguis	1 each		Enroute/Sourced
Alaska Clean Seas	Generator	15 kw generators	2 each		Enroute/Sourced
Alaska Clean Seas	Generator	5 kw Generator: tag	2 each		At Staging
Tool Room	Generator	Generator 4-6 KW	4 each		Assigned
Tool Room	Lighting	Work Lights	4 each		Assigned
BP Alaska	Portable Toilets	Empty portable toilet	1 each		Enroute/Sourced
On HOLD	Portable Toilets	TBD / ON HOLD	1 each		Enroute/Sourced
Alaska Clean Seas	Pumps	#12 hydraulic hose fr	200 feet		Enroute/Sourced
Alaska Clean Seas	Pumps	#6 hydraulic hose for	200 feet		Enroute/Sourced
Alaska Clean Seas	Pumps	3' vac hose with kam	200 feet		Enroute/Sourced
Alaska Clean Seas	Pumps	DOP 160 Auger Purr	1 each		Enroute/Sourced
Alaska Clean Seas	Pumps	hose for Lamor pump	200 feet		Enroute/Sourced
Alaska Clean Seas	Pumps	pump kit	1 each		Assigned
C Pad Whse	Sorbent	absorb grey / MR 88	2 each		Enroute/Sourced
C Pad Whse	Sorbent	absorb grey / MR 88	3 each		Enroute/Sourced
Endicott Stock	Sorbent	absorb grey / MR 88	3 each		Enroute/Sourced
Alaska Clean Seas	Storage: Liquid	fuel tank (200-250 ga	1 each		Enroute/Sourced
VMS	Storage: Liquid	fuel tank (200-250 ga	1 each		Enroute/Sourced
VECO Alaska, Inc.	Vacuum Truck	300bbl	2 each	300 barrel	At Staging
VECO Alaska, Inc.	Vacuum Truck	Fluid Haulers for Fre	8 each	each	Released
Peak Oilfield Services	Vacuum Truck	VAC TRUCK	1 each		Assigned
BP Alaska	Vacuum Truck	Vacuum Truck	1 each		Enroute/Sourced
VECO Alaska, Inc.	Vacuum Truck	vacuum truck	1 each		Enroute/Sourced
BP Alaska	Vehicle	Mechanic	1 each		Released
BP Alaska	Vehicle	mechanic bobcat	1 each		Released
VMS	Vehicle	PICK-UP TRUCK	1 each		Enroute/Sourced

**Incident Resources - Manpower**

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 1</b>					
NANA Management Services	Manpower: Operator	Carpenter	1 each		Enroute/Sourced
VECO Alaska, Inc.	Manpower: Operator	Insulation Crew	4 each	each	Assigned
BP Alaska	Manpower: Operator	Leak Detection	1 each	each	Demobilized
BP Alaska	Manpower: Operator	Manpower to operate	3 each		Released
BP Alaska	Manpower: Responder	Mutal Aide	12 each	each	Assigned

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> Field Command
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Division/Group:</b> Staging
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Incident Resources - Manpower**

Supplier	Resource Type	Description	Quantity	Size	Status
<b>Staging Area 1- Santa Fe Pad</b>					
NANA Management Services	Manpower: Operator	Carpenter	1 each		Assigned
VECO Alaska, Inc.	Manpower: Operator	Insulation Crew	4 each	each	Assigned
BP Alaska	Manpower: Operator	Manpower to operate	3 each		Released
BP Alaska	Manpower: Responder	Mutal Aide	12 each	each	Assigned
Materials Group C-Pad	Manpower: Responder	will find on slope	1 each		Assigned
Materials Group C-Pad	Manpower: Responder	will find on slope	2 each		Assigned
<b>Staging Area 3- Ice Pad and GC-2 Road Side</b>					
VECO Alaska, Inc.	Manpower: Operator	ELECTRICIAN	1 each		Assigned
BP Alaska	Manpower: Operator	Equip Operator	1 each		Assigned
Heavy Equipment	Manpower: Operator	Equipment Operator	2 each	each	Assigned
VECO Alaska, Inc.	Manpower: Operator	Laborers	2 each		Assigned
VECO Alaska, Inc.	Manpower: Operator	Scaffolders	4 each		Assigned
Bell & Assoc	Manpower: Operator	Surveyors	4 each		Assigned
Acuren	Manpower: Responder	Delineation #1 Night	1 each	each	At Staging
Penco	Manpower: Responder	Delineation #1 Night	2 each	each	At Staging
AES	Manpower: Responder	Delineation #2 Night	1 each	each	At Staging
Trident Services, Inc.	Manpower: Responder	Delineation #2 Night	3 each	each	At Staging
Purcel Security	Manpower: Responder	exit checkpoint	1 each		Assigned
AES	Manpower: Responder	Field Aide Night	1 each	each	Assigned
VECO Alaska, Inc.	Manpower: Responder	personell for IAP dat	1 each	1900	Assigned
Purcel Security	Manpower: Responder	Security Guard	1 each		Released
APC	Manpower: Responder	Staging personell	1 each		Assigned
North Star TL Ken Wood	Manpower: Responder	Tina/Dave night crew	2 each		Assigned

**Assignments**

Maintain existing staging areas for supporting field operations.

**Description of Work**

Receive and check-in equipment and personnel

**Location of Work**

SA1 - Santa Fe Pad (On-Scene Command)  
SA2 - Q Pad  
SA3 - Ice Pad North of Spill Site

**ICS 204 - Assignment List**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Branch:</b> Ice Pad & Ice Roads
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Division/Group:</b>
<b>Prepared By Signature:</b>	<b>Task Force:</b>
<b>Approved By Signature:</b>	

**Incident Resources - Equipment**

Supplier	Resource Type	Description	Quantity	Size	Status
<i>Ice Pad &amp; Ice Roads</i>					
Conam	Equipment: Heavy	Dump Truck	3 each		Assigned
Conam	Equipment: Heavy	Front End Loader	2 each		Assigned
Conam	Equipment: Heavy	Water Truck	2 each	each	Assigned
Alaska Clean Seas	Portable Toilets	Enviro Vac	1 each		Enroute/Sourced
SRT	Trailer	Command Trailer/Fo	1 each		Enroute/Sourced
SRT	Trailer	Staging Trailer/Form	1 each		Enroute/Sourced
Alaska Clean Seas	Trailer	Warmup Shack W/ge	1 each		Assigned

**Assignments**

Increase site access by building ice roads and transition pads.

**Special Instructions for Division / Group**

See site map with ice layout.

**Tactical Objective**

Tactic L-1

**Description of Work**

Increase site access by building ice roads and transition pads.

**ICS 205 - Communications Plan**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Prepared By:</b> Section, Planning at 3/5/2006 18:02
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Version Name:</b> p3 03/03/06 10:45

**Phone Listing**

Name	Main Phone	Fax	Other Number - Desc.	Other Number - Desc.	Radio?
EmOC	659-8479	659-5259	659-8393 - Fax-Transn	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
MCC Command	659-4878	659-4879	659-4877 - Fax-Transn	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Incident Command Post	659-8046	659-8393	- Pager	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Site Safety Officer	659-8161	659-4879	- Pager	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Air Ops Branch Director	659-5425		- Pager	-	<input type="radio"/> Yes <input checked="" type="radio"/> No
Staging Area Manager	659-4379	659-4378	659-8578 - Pager	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
Medical	659-5348		659-8578 - Pager	-	<input checked="" type="radio"/> Yes <input type="radio"/> No
ANC Crisis Center Demarcco, Shannon	907-564-5245		907-564-5243 - Voice	-	<input type="radio"/> Yes <input checked="" type="radio"/> No

**Radio Utilization**

System	Channel	Function	Frequency	Assignment	Notes
OS	37	Operations/Safety	Tx- 158.445 Rx- 159.480	EmOC	Repeater @ WOA / GC2 Radio Call Sign is "EmOC"
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	On-Scene Commander	Repeater @ WOA / GC2
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	Incident Command Post	Repeater @ WOA / GC2 Radio Call Sign is "ICP" Other phone numbers: Fax: 659-4877 On Scene Comdr: 659-4878 Enviro: 659-4879 DOC: 659-4880 MCC Crew Chief: 659-4881 MCC Crew Chief: 659-4882

## ICS 205 - Communications Plan

Incident: Response - GC2 Oil Transit Line Release	Prepared By: Section, Planning at 3/5/2006 18:02
Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	Version Name: p3 03/03/06 10:45

### Radio Utilization

System	Channel	Function	Frequency	Assignment	Notes
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	Fire Chief	Repeater @ WOA / GC2
NS VHF Oilspill	37	Operations/Safety	Tx- 158.445 Rx- 159.480	Site Safety Officer	Repeater @ WOA / GC2
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Branch Director Tactical/Source Control	
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Division/Group Supervisor	
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Wildlife Hazing/Recovery Group	
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force A Leader	
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force B Leader	
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force C Leader	
NS VHF Oilspill	29	Tactical Command	Tx- 173.225 Rx- 173.225	Task Force D Leader	
NS VHF Oilspill	30	Staging/Medical	Tx- 173.275 Rx- 173.275	Staging Area Manager	Voice: 659-5142 Fax: 659-5024
NS VHF Oilspill	30	Staging/Medical	Tx- 173.275 Rx- 173.275	Staging Area Dispatch	Call Sign is "Staging Dispatch"
NS VHF Oilspill	30	Staging/Medical	Tx- 173.275 Rx- 173.275	Medical	Voice: 659-5348 Fax: 659-8578

**ICS 205 - Communications Plan**

<b>Incident:</b> Response - GC2 Oil Transit Line Release	<b>Prepared By:</b> Section, Planning	<b>at</b> 3/5/2006 18:02
<b>Period:</b> Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)	<b>Version Name:</b> p3 03/03/06 10:45	

**Radio Utilization**

System	Channel	Function	Frequency	Assignment	Notes
NAT UHF Oilspill G/A		Tactical Command	Tx- 459.000 Rx- 454.000 G/A- 122.85	Heliport Manager	

**ICS 206 - Medical Plan**

**Incident:** Response - GC2 Oil Transit Line Release      **Prepared By:** Section, Planning      at 3/5/2006 18:03

**Period:** Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)      **Version Name:** North Slope Responses 3/2/06 - 16:30

**Medical Aid Stations**

Name	Location	Paramedics (On-Site)	Phone	Radio
BOC	WOA	No	659-4315	
PBOC	EOA	No	659-5239	

**Transportation (Ground and/or Ambulances Services)**

Name	Location	Paramedics	Phone	Radio
LifeFlight Air Ambulance	Anchorage, AK		(800) 478-9111	
Air Logistics - Anchorage	Anchorage, AK		(907) 248-3335/452	
Shared Services Medi-Evac Line	Anchorage, AK		(907) 263-3562	

**Hospitals**

Name	Location	Helipad	Burn Center	Phone	Radio
Alaska Regional Hospital	Anchorage, AK	Yes	No	(907) 276-1130/175	
Providence Alaska Medical Center	Anchorage, AK	Yes	Yes	(907) 562-2211	
Fairbanks Memorial Hospital	Fairbanks, AK			(907) 452-8181	
North Slope Borough Medical	Barrow, AK			(907) 852-2822	

**Special Medical Emergency Procedures**

In the event of an emergency call 911. Ambulance call signs - Medic 1, Medic 2 at BOC, Medic 3, Medic 4 at PBOC. Notify supervisor immediately in the event of an injury.  
 An ambulance and medical team are located in the staging area #3 - Ice Pad & GC2 Roadside 24 hours per day at this time. Contact at MCC will be Heather Burnell. pager is 5100 X 2292. If after hours emergency clinic phones roll over to security and they will page medical staff.

# ICS 207 - Organization Chart

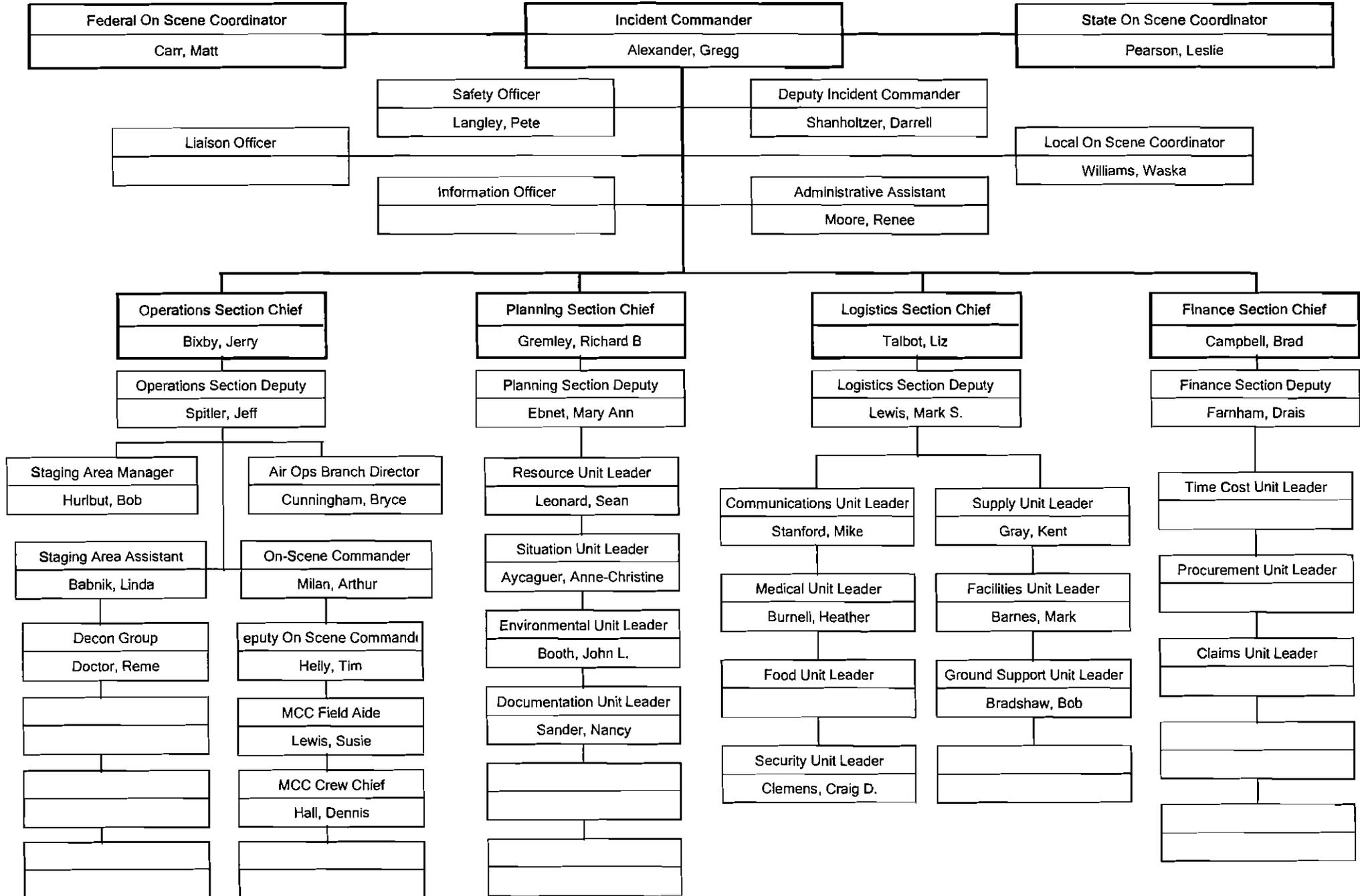
**Incident:** Response - GC2 Oil Transit Line Release

**Prepared By:** Section, Planning

**at** 3/6/2006 15:00

**Period:** Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)

**Version Name:** Period 6 Day Shift (3/7/06 0700-1900)





ICS 223 - Health and Safety Message

Incident: Response - GC2 Oil Transit Line Release Prepared By: Section, Planning at 3/5/2006 18:03

Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00) Version Name: 3/2/06 17:30

Major Hazards and Risks

Hazard recognition must be an ongoing process throughout this operation. Be aware of your surroundings at all times.

Be sure to abide by the buddy system and keep a very close eye on each other. ASH Cold Weather Protection Guidelines will be adhered to for all workers on site.

Atmospheric hazard readings have consistently measured zero for LEL and Benzene, ongoing readings will be taken at 2hr. intervals. Proper PPE has been issued to all clean up personnel to prevent direct skin contact with the product. Atmospheric Benzene readings have been below action levels at all site locations. Crews have been instructed to be current on individual fit testing and to wear half face respirators with organic vapor cartridges when working in these areas.

Be aware of snow caves and associated hazards. Once again, be aware of your immediate surroundings and footing at all times. Along with the usual hazards associated with walking/working surfaces, the under-current of the product may have washed away the solid surface below your feet hidden by the snow.

Some workers brought up to assist with the recovery effort may be new to our environment and culture. Ensure these personnel are properly supervised and do not display at-risk behaviours.

Narrative

## ICS 224 - Environmental Unit Summary

Incident: Response - GC2 Oil Transit Line Release Prepared By: Section, Planning at 3/6/2006 15:15

Period: Period 6 (3/6/2006 19:00 - 3/7/2006 19:00) Version Name: 3/6/06 15:15

### Area Environmental Data

No Wildlife or Archeological sensitive areas in spill zone.

### Priorities for Mitigating Environment and Cultural Impacts

Continue monitoring site for wildlife sightings.

### Wildlife Assessments and Rehabilitation

Un-named lake North of spill site was cored outside the spill area and found to be solid ice to the bottom. Bill Morris, ADF&G, indicated in a phone call on 3/5/06 that the Department of Fish & Game had no fish concerns with the lake north of the spill site.

### Permits (Dispersants, Burning, and/or Other

Tundra travel permit approved. Ice road and ice pad construction approved under Tundra Travel Permit. Gravel placement on Caribou Crossing #2 has been approved by Unified Command. Snow melter plan has been approved by Unified Command.

### Waste Management

Updated Waste Management Recycle and Disposal Plans submitted and approved by Unified Command. Draft Caribou Crossing Gravel Sampling Plan has been developed and awaits review and approval.

### Other Environmental Concerns

Spill volume estimation protocol has been developed and approved by Unified Command.  
Developing a Tundra Treatment Plan to articulate clean-up steps, sampling, and monitoring when response moves to the project phase.  
Developing a short, mid, and long term staffing plan.

### Logistical Support Needs

No additional logistical support needed.

## ICS 230 - Daily Meeting Schedule

**Incident:** Response - GC2 Oil Transit Line Release      **Prepared By:** Section, Planning      **at** 3/6/2006 14:00  
**Period:** Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)      **Version Name:** 03/06/06- 03/07/06

Meeting Name & Date/Time	Purpose	Attendees	Location
ASSESSMENT MEETING 3/6/2006 23:00	Review ongoing activities and review action item status.	IC/UC Staff Available, Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
ASSESSMENT MEETING 3/7/2006 03:00	Assessment meeting followed by communicate all information pertinent to the incident	Determined by IC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
ASSESSMENT MEETING 3/7/2006 05:00	To facilitate the establishment and maintenance of command and control over incident response operations. Adjust tactical as needed.	Section Chiefs	EMOC
SHIFT BRIEFING MEETING 3/7/2006 07:00	Review current status of ongoing response activities.	IC/UC, and all other Staff	EMOC
Assessment and UNIFIED COMMAND OBJECTIVES MEETING 3/7/2006 11:00	Set, reaffirm and obtain (Unified) Command approval of objectives for the next operational period.	UC members; Command and General Staff, as appropriate.	EMOC
Assessment and TACTICAL OPERATIONS MEETING 3/7/2006 13:00	Obtain (Unified) Command approval of field assignments for the next operational period.	Planning Section Chief, Operations Section Chief, Logistics Section Chief and Resource Unit Leader.	EMOC
Assessment and PLANNING MEETING 3/7/2006 16:00	Communicate all information pertinent to the incident response. Identify and solve problems and finalize course of action for field operations for the next operational period.	Determined by IC/UC. Generally IC/UC, Command Staff, General Staff, Safety Officer, Environmental Unit Leader, and others as required.	EMOC
SHIFT BRIEFING MEETING 3/7/2006 19:00	Review current status of ongoing response activities and review the Incident Action Plan for the next operational period.		EMOC

## Weather Report

**Incident:** Response - GC2 Oil Transit Line Release      **Prepared By:** Section, Planning      at 3/6/2006 12:30

**Period:** Period 6 (3/6/2006 19:00 - 3/7/2006 19:00)      **Version Name:** 03/06/2006 1230

### Present Conditions

<b>Wind Speed:</b>	5 mph	<b>Wave Height:</b>	
<b>Wind Direction From The:</b>	East	<b>Wave Direction:</b>	
<b>Air Temperature:</b>	-13 Fahrenheit	<b>Swell Height:</b>	
<b>Barometric Pressure:</b>	29.67"	<b>Swell Interval:</b>	
<b>Humidity:</b>	82%	<b>Current Speed:</b>	
<b>Visibility:</b>	10 miles	<b>Current Direction Toward:</b>	
<b>Ceiling:</b>		<b>Water Temperature:</b>	
<b>Next High Tide (Time):</b>		<b>Next Low Tide (Time):</b>	
<b>Next High Tide (Height):</b>		<b>Next Low Tide (Height):</b>	
<b>Sunrise:</b>	08:07	<b>Sunset:</b>	18:06

**Notes:** Today...Partly cloudy. Highs 5 to 10 below zero. Northeast winds to 10 mph. Wind Chill -25F.  
 Tonight...Mostly cloudy. A few flurries. Lows near 15 below. Northeast winds 5 mph.

### 24 Hour Forecast

<b>Sunrise:</b>	08:02	<b>Sunset:</b>	18:10
<b>High Tide (Time):</b>		<b>High Tide (Time):</b>	
<b>High Tide (Height):</b>		<b>High Tide (Height):</b>	
<b>Low Tide (Time):</b>		<b>Low Tide (Time):</b>	
<b>Low Tide (Height):</b>		<b>Low Tide (Height):</b>	

**Forecast:** Tuesday...Mostly cloudy. Highs 10 below to 15 below zero. North winds around 5 mph.  
 Tuesday Night...Mostly cloudy. Lows around 20 below. Northwest winds 5 to 15 mph.

### 48 Hour Forecast

<b>Sunrise:</b>		<b>Sunset:</b>	
<b>High Tide (Time):</b>		<b>High Tide (Time):</b>	
<b>High Tide (Height):</b>		<b>High Tide (Height):</b>	
<b>Low Tide (Time):</b>		<b>Low Tide (Time):</b>	
<b>Low Tide (Height):</b>		<b>Low Tide (Height):</b>	

**Forecast:** Wednesday...Mostly cloudy. Highs around 10 below. Northwest winds around 15 mph.  
 Wednesday Night...Mostly cloudy with a chance of snow. Lows near 25 below.  
 Thursday...Mostly cloudy with a chance of snow. Highs near 20 below.  
 Thursday Night...Mostly cloudy. Lows near 35 below.  
 Friday...Partly cloudy. Highs near 25 below.  
 Friday Night...Partly cloudy. Lows near 30 below.  
 Saturday...Mostly cloudy. Highs near 15 below.  
 Saturday Night...Partly cloudy. Lows near 25 below.  
 Sunday...Mostly cloudy. Highs near 10 below.